



Green Bond Report

March 2023



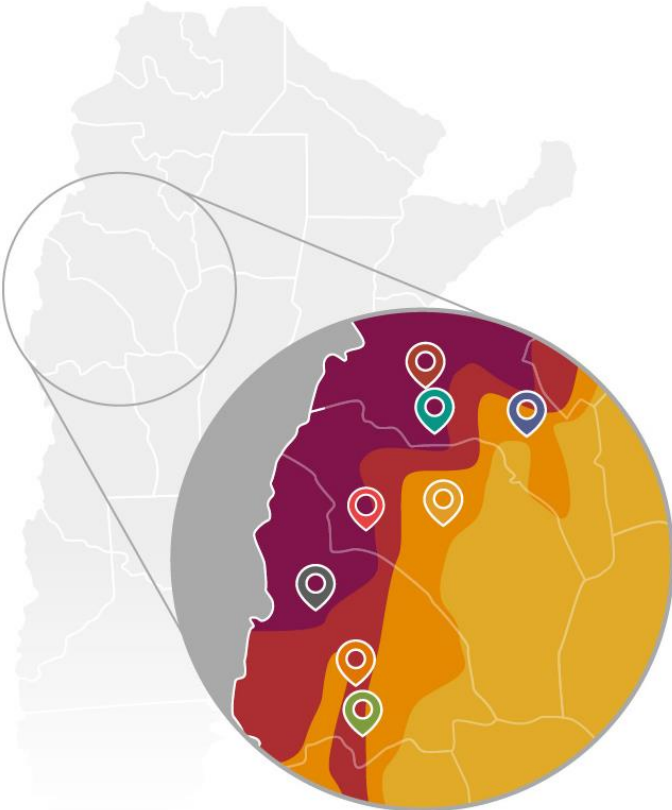
About 360Energy

360 Energy Solar SA (“360E” and/or the “Company”) is one of the pioneer companies in the solar energy sector and one of the leaders in renewable energies in Argentina. The Company is an integrated solar IPP that covers the design, development, technological research, marketing, construction, operation and maintenance of solar plants. All the Company’s income derives from the electrical energy delivered by its Photovoltaic Solar Plants through its contracts signed with ENARSA, then transferred to CAMMESA. These PPAs are fundamental behind a projection of stable and predictable income in US dollars in the long term.

The **main business units** are:

- > Generation and commercialization of energy for the **wholesale electrical market**.
- > Generation and commercialization of **energy for large industrial consumers (MATER)**.
- > Services of **EPC (Engineering, Procurement & Construction)**.
- > Services of **O&M (Operation and maintenance)**.

Likewise, the Company boosts its income with the construction and operation of solar plants for third parties. 360E directly has a generation capacity of 42 MW and together with its associated companies they make up a total installed generation capacity of 97.5 MW. In addition, it has a history of design and construction of more than 200 MWp.



360E Solar Parks

<p>PVSP Cañada Honda, Sarmiento, San Juan. Altitude 601masl 12,2MWp</p>	<p>PVSP Villa Unión, Villa La Unión, La Rioja. In Construction</p>	<p>EPC</p>
<p>PVSP Fiambalá, Tinogasta, Catamarca. Altitude 1469masl 12,1MWp</p>	<p>PVSP Saujil, Pomán, Catamarca. Altitude 871masl 26,7MWp</p>	
<p>PVSP Nonogasta, Chilecito, La Rioja. Altitude 934masl 42,5MWp</p>	<p>PVSP Tinogasta, Tinogasta, Catamarca. Altitude 1210masl Tinogasta I. 17,3MWp Tinogasta II. 8MWp</p>	<p>PVSP Ullum (EPC), Ullum, San Juan. Altitude 870masl 98MWp</p>
<p>PVSP La Rioja I y II, Chilecito, La Rioja. In Construction</p>		<p>PVSP Zonda I (EPC), Iglesias, San Juan. Altitude 2200masl 116,5MWp</p>

The Company has the mission to provide reliable and sustainable electrical energy through a team with experience in the entire electrical energy generation cycle. Having been one of the first participants in the renewable market, access to first-class locations with strong solar resources and access to power lines was assured. In addition, all its photovoltaic solar plants have the benefit of dispatch priority and have ensured transportation capacity through bidding and awarding in the different competitions held by CAMMESA.

The Company owns and operates high-quality solar energy generation assets using cutting-edge equipment and technology. It is recognized for its technical knowledge and local experience necessary to identify suitable projects and anticipate sector trends, its operational expertise, and its commitment to environmental safety and good social practices. Consequently, 360E receives offers to participate in the operation of third-party parks, for which it is called to provide its independent opinion on technical issues of design and efficiency on main components, participating in tenders for the construction of large-scale solar parks, that is hired to design photovoltaic solar parks; additionally.

With date June 24, 2022, the company issued its first Negotiable Obligations, for a value of US\$ 20,000,000 for a period of 42 months, with the last amortization of capital and interest due in December 2025. These obligations have an amortization established in 10 quarterly installments starting from month 15, with an average life of 28.5 months; and as a result of the tender, it pays interest coupon at the rate of 1.25% TNA. The use of funds from Class I Negotiable Obligations is applied to the construction of the La Rioja Photovoltaic Solar Park for a total of 24MW in the province of the same name.

Green Bond Rating

In its report dated May 31, 2022, FIX has concluded that the issuance of Class 1 bonds is aligned to the four main components of the Green Bond Principle of the ICMA, generating a positive environmental impact and has qualified the Class 1 Negotiable Obligations as a green bond “BV1(arg)”. The rating “BV1(arg)” demonstrates a Superior standard in factors relating to the Use of Funds, Decision-Making Process, Fund Management and Transparency. On December 22, 2022, said rating was updated with a stable outlook by the Rating Agency.



The FIX Green Bond Evaluation manual is approved by the CNV and follows the Guidelines for the Issuance of SVS Bonds. The main concepts indicated by FIX in its Green Bond Evaluation are summarized below:

Green Bond Principles

Use of funds: The net funds from the issue will be used entirely to finance the construction, installation, start-up, operation and maintenance of the Project, linked to the renewable energy sector, a category that presents clear environmental benefits and is among the eligible projects. Established by the ICMA, in addition, the projects are accepted under the principles provided by the CNV in its Guidelines for the Issuance of SVS Bonds. The Project will take place on a property located near the town of Nonogasta – province of La Rioja. It has an approximate area of 50 hectares and is close to the ET Nonogasta Solar

Transformer Station owned by the economic group 360 Energy. The total cost of the Project is close to US\$ 20 million.

Project evaluation and selection process: The process for the selection and evaluation of the Project is in line with market standards. 360 Energy Solar is one of the pioneer companies in the solar energy sector and one of the leaders in renewable energies in Argentina. The chosen Project has the approval of its Environmental Impact Study (EIA). Likewise, the Company has an Integrated Management System (IMS) that meets the requirements of ISO 14001:2021, 45000:2022 standards. The Project is considered environmentally feasible. The main negative environmental impacts will be associated with the air, soil and vegetation components, all of which will be very slight. In this sense, it is concluded that if there are no imponderable contingencies (not controllable by the operator), the environmental impact of the project is compatible with the proposed objective.

Fund management: It is expected that the funds will be used within 15 months from the Issuance and Settlement Date, which may be extended to a period of 24 months from the Issuance and Settlement Date. The traceability of the management of the funds is guaranteed since the Issuer is a company that publishes its financial statements quarterly on the CNV Website, thus allowing the application of funds to be traced and monitored through such statements. Accountants. Likewise, the finance department of the Issuer will be in charge of analyzing the net funds coming from the issuance of the Class 1 Negotiable Obligations assigned to the Project and will be responsible for monitoring the resources of the Negotiable Obligations. Which includes corroborating that the proceeds of the placement are segregated or tracked appropriately by the Issuer. Additionally, until allocation, the funds may be invested in high-quality liquid financial instruments and other short-term investments.

Reports: The Issuer has committed that annually, within 70 calendar days counted from the close of the financial year following the Issue and Settlement Date (that is, the close of the financial year ending on December 31, 2022) and, in if applicable, of each subsequent financial year as long as there is net proceeds from the placement of the Class 1 Negotiable Obligations pending application, it will publish as a relevant fact – sending it to BYMA for dissemination – a report that includes updated information on the use of the funds from the issuance of the Negotiable Obligations, indicating the use of the funds (adding a brief description of the Project) and the amounts allocated during the period covered by said report.

Conclusion: FIX, the risk rating agency, concludes that the Class I Negotiable Obligations to be issued by 360 Energy Solar SA, are aligned with the four main components of the Green Bond Principles (in all their versions) (GBP) of the ICMA (International Capital Market Association) generating a positive environmental impact. The BV1(arg) rating is based on a use of funds linked to the financing of the “360 Energy La Rioja Photovoltaic Solar Park” project (PS 360 Energy La Rioja) with a clear positive environmental impact (renewable energy), with low risk of execution given that it will be executed by a company with extensive experience in the construction, installation, commissioning, operation and maintenance of photovoltaic solar parks in Argentina. Additionally, the credit quality of the company was considered,

The FIX Green, Social and Sustainable Bond Evaluation manual is approved by the National Securities Commission and follows the guidelines for the issuance of Social, Green and Sustainable Negotiable Securities (SVS) in Argentina, published by the CNV.

Project Detail

The PV Solar Plant 360 Energy La Rioja will have a PDI Power of 24 MW (AC Power) and an installed photovoltaic module capacity of 27.18 MWp (DC Power). It will convert the energy from solar radiation into electrical energy through 41,500 bifacial monocrystalline silicon photovoltaic solar modules, planning to install the TRINA SOLAR brand, with a unit power of 655 Wp, installed on mobile structures with a solar tracker with a north-south axis.

For the generation of 24 MW, 4 MV transformation centers are planned within the park, each composed of an 800V/33,000V transformer with a power of 6.15 MVA, totaling 24.6 MVA. The interconnection of the plant is proposed on the PDI LAT 132 kV ET Nonogasta-ET Malligasta, through a 1.5 km 33 kV line that reaches the Nonogasta Solar ET (132/33kV).



The photovoltaic plant is in the province of La Rioja, in the department of Nonogasta, 1.5 km from RP 76, approximately 8.8 km from the commune of Nonogasta, in an easterly direction. The project is located in the central region of the province of La Rioja and would imply the expansion of renewable generation capacity by 8% of the photovoltaic power installed in the province.

A P99 of 64,500 MWh/year is reported. In this way, the probability of compliance with the commercial contract for the sale of energy is 99%. The operation of the Solar Park will be carried out by 360 Energy Solar SA in order to ensure the reliability and performance of the park in addition to the operation and maintenance of the current Nonogasta park – with 35 MW – owned by the Company and in operation since 2019. To this end, it will have all the operation and maintenance manuals of each of the implemented technologies, as well as a precise maintenance and quality assurance plan. Specific procedures will be carried out to ensure the performance of each technology, as well as each guarantee associated with the main components.

During the period of operation of PV Solar Plant 360 Energy La Rioja, the owner will carry out the tasks required for the correct corrective and preventive maintenance necessary for the proper functioning of the Photovoltaic Plant. 360 Energy Solar SA guarantees the professional execution of all repair and maintenance works necessary for this purpose and presents an operation and maintenance plan in line with these objectives.

A detailed maintenance plan is presented with the activities to be carried out every 6 and 12 months and the project provides for the import of the main components (photovoltaic modules, monitoring systems, transformation centers and inverters) by sea.

As of the date of this report, the tasks of weeding, leveling and compacting soils, cleaning and profiling of external hydraulic works and placing perimeter fencing have been completed. We are close to the installation of the underground wiring with the trenching, laying and covering works and the installation of the concrete platforms for the transformation centers. Regarding the connection work to the Nonogasta Solar Transformer Station, completion is estimated during the month of September 2023. Regarding the civil works, to date all the necessary ground movements have been carried out and the wiring has been placed perimeter, beginning the internal hydraulic works that will protect the park from the action of water. The roads are in the construction stage and will be completed by April. Regarding the acquisition of main components, contracts have been closed with suppliers of solar panels, trackers, inverters and transformation centers. The trackers are expected to be received at the plant in May and the inverters and transformation centers in June. With respect to the solar modules, the delivery is subject to the approval of the SIRAS, the Company estimates that they will be released over the coming weeks in order to have the materials on site towards the end of June. The trackers are expected to be received at the plant in May

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Use of funds

The net funds from the issuance of Class 1 Negotiable Obligations have not yet been fully applied. These funds will be applied in full in accordance with the provisions of the destination of the funds section of the Prospectus Supplement dated June 21, 2022, for the financing of the construction of the 360 Energy La Rioja solar plant, destination in accordance with the projects accepted by the principles provided by the CNV in the Guidelines for the Issuance of SVS Bonds.

As of the date of this report, we estimate an approximate application of 17% of the funds from said issue. The effective application of the funds will be promptly reported and presented to the CNV, in accordance with the applicable regulations.

Environmental benefits of the project

Regarding the environmental benefits of the project, it is highlighted that the projected generation will reinforce and supply regional demand with renewable energy. Likewise, it diversifies the national energy matrix, increases the national installed power, provides electricity to large consumers in the MEM, reduces energy dependence from non-renewable sources, produces energy from a renewable and clean resource and contributes to the mitigation of the climate change. On the other hand, mainly in the construction phase, it will provide the possibility of generating employment and an increase in local economic activity through the demand for indirect services and local suppliers.

The generation of 24 MW represents, according to estimates:

- **Fuel savings** equivalent to: 140,900 barrels of oil per year.
- **Reduction of Emissions:** 38,300 tn CO2 equivalent per year.
- **Home electricity:** 19,200 homes.

According to the Environmental Impact Assessment (EIA) of the project in the construction and operation phases, AmbyTec concluded that **negative impacts have a low probability of occurrence**, in addition to the fact that they would present a specific and short-term extension. Additionally, in general, the effects are reversible and would affect elements or components of the environment with a low environmental value and with a low degree of disturbance, that is, the component would be affected with a non-significant intensity.

During its operation, the project will not generate any type of emissions that could significantly alter air quality, and with its operation it will allow the saving of the emission of a significant amount of pollutants into the atmosphere, contributing to the sustainable development of the country, since it represents a contribution to the diversification of the energy matrix, and to greater energy generation without increasing environmental pollution.

Operation Reports | 360Energy Group



HOMES THAT CAN
BE SUPPLIED
ANNUALLY



TONNES OF CO2 PREVENTED
FROM BEING EMITTED INTO
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	HOMES THAT CAN BE SUPPLIED ANNUALLY	TONNES OF CO2 PREVENTED FROM BEING EMITTED INTO THE ATMOSPHERE ANNUALLY	PETROL BARRELS ARE SUBSTITUTED ANNUALLY
PVSP Cañada Honda	4.156	10.075	37.784
PVSP Nonogasta	19.755	49.388	182.739
PVSP Fiambalá	8.5588	18.651	32.914
PVSP Saujil	15.985	30.160	115.616
PVSP Tinogasta	14.824	30.588	107.174
TOTALS	63.278 HOMES THAT CAN BE SUPPLIED ANNUALLY	138.862 TONNES OF CO2 PREVENTED FROM BEING EMITTED INTO THE ATMOSPHERE ANNUALLY	476.227 PETROL BARRELS ARE SUBSTITUTED ANNUALLY

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